ForENTIRE TERRITORY SERVED Community, Town or City
P.S.C. NO. 2
1st Revised SHEET NO. 1
CANCELLING P.S.C. NO.
SHEET NO. 1
TION OF SERVICE
-

GENERAL SERVICE -	1 T-O-D (TIME OF DAY)		RATE PER UNIT
Avxilability of Se	ervice:		
consumers eligible TOD is for the pur to provide data to and its effect on Cooperative's serv will be selected b	eriod limited to two years, as for Tariff <u>General Service</u> . pose of conducting a time-of- o evaluate the cost and benefit the use of electricity by res- vice area. Consumers who will by the Cooperative and will ag e's residential time-of-day ra	Tariff General Service -day rate experiment designe its of time-of-day pricing sidential consumers in the l be eligible for this tarif gree voluntarily to particip	f
will require the i	nited to the consumers selected nstallation of a special meter f-peak kilowatt-hours.	er capable of registeringERV	VICE COMMISSION ENTUCKY FECTIVE
This tariff is ava	uilable for single-phase servi	ice only. JUN	1 9 985
RATES:		PURSUANT	TO 807 KAR 5:011,
ON-PEAK RATE:	Service Charge Under 600 KWH /Mo. Service Charge Over 600 KWH/Mo.	SECT \$5.30 Per Month .06811 Per KWH 11.52 Per Month .05774 Per NWH	tion (1) Leoghe g
OFF-PAK RATE:			
	Under 600 KWH/Mo. Over 600 KWH/Mo.	.03982 Per Month .03360 Per Month	
The total kilowatt both on-peak and c	-hours used per month will de off-peak kilowatt-hour and ser	etermine the rate block for rvice charge.	
TE OF ISSUE May	16, 1985 DATE	EFFECTIVE June 1, 1985	
RED BY	officer TITL	E General Manager	99999999999999999999999999999999999999

Issued by	authority	of an Order of	the Public Service Commission of Kentucky in	
Case No.	9178	Dated	May 8, 1985	

C.5.81

Form for filing Rate Schedules

ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. _____1

SHEET NO. 2

CANCELLING P.S.C. NO.

For

Name of Issuing Corporation

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

_____SHEET NO.

CLASSIFICATION OF SERVICE	Ň
	RATE PER UNIT
TIME-OF-DAY PERIODS	
WINTER SCHEDULE	-
For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	
SUMMER SCHEDULE	
For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and PUBLIC SERVICE COM holidays. DELAYED PAYMENT	MISSION
The above rates are net, the gross rates being 10% higher. In the event ¹ 198, the current monthly bill is not paid within 15 days from the date of the PURSUANT to 807 K bill, gross rates shall apply.	} AR 5:011, " heel
FUEL ADJUSTMENT CLAUSE BY: Puedaw-C All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.	
DATE OF ISSUE December 6, 1983 DATE EFFECTIVE December 1, 1983 SSUED BY Anne of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in	
Case No. 8906 November 30, 1983	6,5,8

Form for filing Rate Schedul	es
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For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 1 SHEET NO. 3

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING P.S.C. NO.

Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE	Ň
	RATE PER UNIT
Fuel Adjustment Clause - Continued	
The allowance for line losses will not exceed 10% and is based on a twelve- month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	-
TERMS AND CONDITIONS	
This tariff is subject to the Cooperative's standard terms and conditions of service.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DEC 1 1983	
PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Jordan Cheel	
ATE OF ISSUE December 6, 1983 DATE EFFECTIVE December 1, 198	83
SUED BY Autor TITLE General Manager	
sued by authority of an order of the Public Service Commission of Kentucky in	
se No Dated	c5

rm for filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
2	P.S.C. NO. 19
	15th Revised SHEET NO. 3
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 18
me of Issuing Corporation	14th Revised SHEET NO. 3
CLASSIFICATION	N OF SERVICE
GS-1 RESIDENTIAL, FARM AND NON-FARM	RATE PER UNIT
Applicable: Entire Territory Served.	
Availability: Available to all consumers of including lighting, incidental appliances, heating, cooling, and power for motors up t motors; subject to the established rules an	refrigeration, cooking, laundry, o and including 10 horsepower
A farm dwelling and its appurtenances inclu quarters and out-buildings, which processes considered a domestic farm and be classifie all of its power requirements.	its own products, shall be
Individual consumers with a pump-house or o a distance from the residence as to make it through the residential meter, and requirin the service, will be billed as a separate s	impractical to supply service g a separate meter to measure ervice under the GS-1 Rate OF KENTUCKY
Type of Service:	EFFECTIVE
Single-phase, 60 cycles, at available secon	dary voltage. JUN 1 9 1985
Rate:	FURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY: A Rongen
Customer Charge (No Usage) First 600 KWH Per Month All Over 600 KWH Per Month	\$5.30 Per Meter, Per Month OO .06811 Per KWH .05774 Per KWH
Fuel Adjustment Clause:	
All rates are applicable to the Fuel Adjust or decreased by an amount per KWH equal to	ment Clause and may be increased the fuel adjustment amount per KWH
TE OF ISSUE May 16, 1985	ATE EFFECTIVE June 1, 1985
SUED BY Augur T.	ITLE General Manager
sued by authority of an Order of the Public	
se No. 9178 Dated May 8, 1	.985
	e

Form for filing Rate Schedules

Name of Issuing Corporation

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BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

ENTIRE TERRITORY SERVED

Community, Town or City

17 P.S.C. NO. 4 13th Revised

SHEET NO.

16 CANCELLING P.S.C. NO.

12th Revised

For

SHEET N

10.	4

CLASSIFICATION OF SERVICE	
GS-1 RESIDENTIAL, FARM AND NON-FARM (Continued)	RATE PER UNIT
Fuel Adjustment Clause: (Continued)	
as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve- month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Minimum Charges:	
The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.	
Delay Payment Charge:	
The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	
PUBLIC SERVIO	E COMMISSIO
The capacity of individual motors served under this schedule may not exceed 10 horsepower. JUN 1 $$	9 1985
	807 KAR 5:011 N 9 (1)
Residential consumers may request a Budget Billing Plan whereby an Agreement is signed to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.	legheget
ATE OF ISSUE May 16, 1985 DATE EFFECTIVE June 1, 1985	
SSUED BY <u>Name of Officer</u> TITLE <u>General Manager</u>	
ssued by authority of an Order of the Public Service Commission of Kentucky in	
ase No. 9178 Dated May 8, 1985	- 9
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Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 17
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	7th Revised SHEET NO. 4a
	CANCELLING P.S.C. NO. 16
Name of Issuing Corporation	6th Revised SHEET NO. 4a

F

CLASSIFICATION OF SERVICE	
GS-1 RESIDENTIAL, FARM AND NON-FARM (Continued)	RATE PER UNIT
Budget Billing: (Continued)	
The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.	
The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.	
Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
JUN 1 9 1985	
PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:	•
May 16, 1985 DATE EFFECTIVE June 1, 1985	
SUED BY Autor TITLE General Manager	
Name of Officer sued by authority of an Order of the Public Service Commission of Kentucky in	
se No. 9178 Dated May 8, 1985	05

Form	for	filing	Rate	Schedules
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ENTIRE TERRITORY SERVED

Community, Town or City

18 P.S.C. NO. 1 12th Revi

ised	SHEET NO.	5	
P.S.C.	NO.	17	
icod		5	

11th Revised

CANCELLING

For

SHEET NO.

CLASSIFIC	ATION OF SERVICE		
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTI	NG & POWER SERVICE	RATE PER UN	
Applicable:			
Entire territory served.			
Availability:			
Available for commercial, industrial, a 50 KW for all uses including lighting, established rules and regulations.	nd three-phase farm heating and power, s	service under ubject to the	
Type of Service:	C		
Single-phase and three-phase, 60 cycles Motors having a rated capacity in exces	, at available secon s of 10 horsepower m	dary voltages. ust be three-phase.	
Rate:			
Demand Charge:			
First 10 KW of Billing Demand Over 10 KW of Billing Demand	No Charge \$6.23	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE	NC
Energy Charge (Under 50 KW)		JUN 1 9 1985	
First 3,000 KWH	\$.06993 Per	KWH	17
All Over 3,000 KWH		KWH PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	. 1 ,
Customer Charge	\$6.95	BT. CA Stepper	
Fuel Adjustment Clause: All rates are applicable to the Fuel Ad	liustment Clause and	may be increased	
		June 1, 1985	
May 16, 1985	DATE EFFECTIVE		
SUED BY Auto Auto /	TITLE Gene	eral Manager	
sued by authority of an Order of the Pul	blic Service Commissi	ion of Kentucky in	
se No. 9178 Dated May 8	3, 1985		C

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

Name of Issuing Corporation

For ENTIRE TERRITORY SERVED Community, Town or City		
P.S.C. NO. 16		
11th Revised SHEET NO. 6		
CANCELLING P.S.C. NO. 15		
10th Revised SHEET NO. 6		

CLASSIFICATION OF SERVICE	
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT
Fuel Adjustment: (Continued)	
or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve- month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Determination of Billing Demand:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.	
Power Factor Adjustment:	
The consumer agrees to maintain unity power factor as nearly as practical WICE Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be soffeed adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the 19 average power factor is less than 90% lagging.	UСКҮ ПVЕ 1985
Minimum Charge:	
The minimum monthly charge under the above rate shall be \$6.95 where kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity, the minimum monthly charge shall be one of the following charges as determined for the consumer in question.	
DATE OF ISSUE May 16, 1985 DATE EFFECTIVE June 1, 1985	
SSUED BY Autor autor TITLE General Manager	
Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in	
Case No Dated May 8, 1985	.5'
	0*

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City			
	P.S.C. NO16			
	10th Revised SHEET NO.	7		
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	15		
Name of Issuing Corporation	9th Revised SHEET NO.	7		
CLASSIFICAT	TON OF SERVICE			
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTIN	G & POWER SERVICE (Continued)	RATE PER UNIT		
Minimum Charge: (Continued)				
 (a) The minimum monthly charge as specifi (b) A charge of \$0.75 per KVA per month o (c) A charge of \$25.00. 	ed in the contract for service. of contract capacity.			
Delayed Payment Charge:				
The above rates are net, the gross rates current monthly bill is not paid within 1 the gross rates shall apply.	being 10% higher. In the event the 5 days from the date of the bill,			
Special Rates:				
Concernent requiring contrice only during of	certain seasons not exceeding 9 months			

Consumers requiring service only during certain seasons not exceeding per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

Temporary Services:

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the pfull comparatice COMMISSION of the estimated bill for service, including the cost of connection andF KENTUCKY EFFECTIVE disconnection.

JUN 1 9 1985

	PURSUANT TO 807 KAR 5:011, SECTION 29 (1)
DATE OF ISSUE May 16, 1985	June 1, 1985
SSUED BY Sail / Jayor	TITLE General Manager
Name of Officer / // Issued by authority of an Order of the Publ:	ic Service Commission of Kentucky in
Case No. 9178 Dated May	8, 1985

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City
	P.S.C. NO. 18
	12th Revised SHEET NO. 8
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.
Name of Issuing Corporation	11th Revised SHEET NO. 8
CLASSIFIC	CATION OF SERVICE

LP - 1 LARGE POWER	RATE PER UNIT
Applicable:	
In all territory served by the Seller.	
Availability:	
Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.	
Conditions:	
An "Agreement for Electric Service" shall be executive by the consumer for service under this schedule.	
Character of Service:	
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage. PUBLIC SERVICE C OF KENTU EFFECT	JCKY
Rate:	
Maximum Temanu Giarge.	
\$6.23 Per Month Per KW of Billing Demand. PURSUANT TO 80 SECTION	
Energy Charge: (51-500 KW) BY: O	ognegan
Customer Charge \$24.00 Per Month First 10,000 KWH .05045 Per KWH Next 15,000 KWH .04375 Per KWH Next 50,000 KWH .03815 Per KWH Next 75,000 KWH .03585 Per KWH	
TE OF ISSUE May 16, 1985 DATE EFFECTIVE June 1, 1985	
Name of Officer TITLE General Manager	
sued by authority of an Order of the Public Service Commission of Kentucky in	ı
se No. 9178 Dated May 8, 1985	C ^g

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED		
-	Community, Town or City		
	P.S.C. NO. 18		
	12th Revised SHEET NO.	9	
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	17	
Name of Issuing Corporation	11th Revised SHEET NO.	9	
r			
CLASSIFICATIO	ON OF SERVICE		
LP - 1 LARGE POWER (Continued)		RATE PER UNIT	

Energy Charge: (Continued)

A11 Over 150,000 KWH

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.

Minimum Charge:

The minimum monthly charge shall be one of the following charges and the consumer in question: OF KENTUCKY EFFECTIVE

(a) The minimum monthly charge as specified in the contract.

(b) A charge of \$0.75 per KVA per month of contract capacity.(c) A charge of \$25.00.

Fuel Adjustment Clause:

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY:

JUN 1 9 1985

.03415 Per KWH

\$

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH

DATE OF IS	May 16, 1	985	,) 1	ATE EFFE	ECTIVE	June 1, 1985	
SSUED BY	Jack /	Jailo	2	TITLE	Gen	eral Manager	
Issued by	Name of Offic authority of an	er/ /		Service	Commiss	ion of Kentucky in	
Case No	9178	Dated	May 8			*	0,5,8

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED			
-	Community, Town or City			
•	P.S.C. NO16			
	8th Revised SHEET NO. 9a			
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 15			
Name of Issuing Corporation	7th Revised SHEET NO. 9a			
CLASSIFI	CATION OF SERVICE			
	RATE			

PER UNIT

SECTION 9 (1)

Fuel Adjustment Clause: (Continued)

LARGE POWER (Continued)

as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions:

LP - 1

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 1 9 1985 PURSUANT TO 807 MAR5:011,

L					f nga
DATE OF IS	SUE May 1	6, 1985	DATE EFFECTIVE	June 1, 1985	
SSUED BY	Jack	1. Yayl	TITLE Ger	neral Manager	
Issued by	Name of Off		he Public Service Commiss	sion of Kentucky in	
Case No.	9178	Dated	May 8, 1985	·	6,5,81

Form for filing Rate Schedules	ForENTIRE TERRITORY SERVED			
	Community, Town or City	Community, Town or City		
	P.S.C. NO. 18			
	12th Revised SHEET NO.	10		
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	17		
Name of Issuing Corporation	11th Revised SHEET NO.	10		
r		17		
CLASSIFICATION	N OF SERVICE			
LP - 2 LARGE POWER		RATE PER UNIT		
Applicable:				
In all territory served by Seller.				
		1 1		

LP - 2 LARGE POWER	RATE PER UNIT
Applicable:	
In all territory served by Seller.	
Availability:	
Available to all commercial and industrial consumers who shall exceed 500 KW for lighting and/or power.	ose kilowatt demand
Conditions:	
An "Agreement for Purchased of Power" shall be excuted a service under this schedule.	by the consumer for
Character of Service:	
The electric service furnished under this schedule will alternating current and at available nominal voltage.	be 60 BUBLEC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Rate:	JUN 1 9 1985
Maximum Demand Charge:	PURSUANT TO 807 KAR 5:011,
\$6.23. per month per KW of billing demand.	BY: Of Heggen
Energy Charge: (Over 500 KW)	
First 3,500 KWH .0 Next 6,500 KWH .0	00 Per Month 05128 Per KWH 04301 Per KWH 03788 Per KWH
May 16, 1985 DATE EFFECTIV	June 1, 1985
SUED BY Autor TITLE	General Manager
sued by authority of an Order of the Public Service Comm	ission of Kentucky in
9178 May 8, 1985	

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED
	Community, Town or City
	P.S.C. NO. 18
BLUE GRASS RURAL ELECTRIC	12th Revised SHEET NO. 11
COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 17
Name of Issuing Corporation	11th Revised SHEET NO. 11

PER I Energy Charge: (Continued) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE \$.03633 Per KWH Next 200,000 KWH EFFECTIVE \$.03633 Per KWH Next 400,000 KWH JUN 1 9 1985 .03449 Per KWH All Over 1,300,000 KWH PURSUANT TO 807 KAR5:011, .02922 Per KWH .032922 Per KWH Determination of Billing Demand: SECTION 9 (1) .02922 Per KWH SECTION 9 (1) SECTION 9 (2) .02922 Per KWH Determination of Billing Demand: SECTION 9 (2) .02922 Per KWH SECTION 9 (1) SECTION 9 (2) .02922 Per KWH Determination of Billing Demand: SECTION 9 (2) .02922 Per KWH Main adjusted for power factor as provided below. .02922 Per KWH .02922 Per KWH Power Factor Adjustment: .000000000000000000000000000000000000	CLASSIFICATION OF SERVICE	
Next 200,000 KWH EFFECTIVE \$.03633 Per KWH Next 400,000 KWH JUN 1 9 1985 .03541 Per KWH Next 550,000 KWH JUN 1 9 1985 .03449 Per KWH All Over 1,300,000 KWH PURSUANT TO 807 KAR5:011, .02922 Per KWH Determination of Billing Demand: SECTION 9 (1) Section 9 (1) Section 9 (1) Determination of Billing Demand: Section 9 (1) Section 9 (1) Section 9 (1) Determination of Billing Demand: Section 9 (1) Determination of Figure Demand: Section 9 (1) Determination of Figure Demand: Section 9 (1) Demand: Section 9 (1) <th>LP - 2 LARGE POWER (Continued)</th> <th>RATE PER UNIT</th>	LP - 2 LARGE POWER (Continued)	RATE PER UNIT
(b) A charge of \$0.75 per KVA per month of contract capacity.	Next 200,000 KWH EFFECTIVE \$.03633 Per KWH Next 400,000 KWH JUN 1 9 1985 .03541 Per KWH Next 550,000 KWH JUN 1 9 1985 .03449 Per KWH All Over 1,300,000 KWH PURSUANT 10 807 KAR 5:011, .02922 Per KWH Determination of Billing Demand: SECTION 9 (1) .02922 Per KWH The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor. Minimum Charge: The minimum monthly charge shall be one of the following charges as determined for the consumer in question:	

DATE OF I	SSUE May 16	, 1985	\mathcal{D}	DATE EFFEC	TIVE	June 1, 1985	
SSUED BY	Xail	May	bi-	TITLE	Ger	eral Manager	
Issued by	Name of Of authority of		he Public	Service (Commiss	sion of Kentucky in	
Case No.	917 8	Dated	May 8,	1985			1,81
-		· · ·					05

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City		
	P.S.C. NO16		
	9th Revised SHEET NO. 12		
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO. 15		
Name of Issuing Corporation	8th Revised SHEET NO. 12		
CLASSIFI	ICATION OF SERVICE		

LP - 2 LARGE POWER (Continued)	RATE PER UNIT
Fuel Adjustment Clause:	
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve- month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Special Provisions:	
1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.	
If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	
2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. PUBLIC SERVICE CO OF KENTUC EFFECTIV	KY I
JUN 1 9 19	35
PURSUANT TO 807	KAR5:011, (1)
Nov 16 1005	megan

DATE OF I	SSUEMay	16, 1985		E EFFECTIVE	DY: 9 , 9 June 1, 1985	megan
Issued By	Name of	officer aufo	1 TI1	TLEGe	neral Manager	
Issued by			e Public Se	ervice Commis	sion of Kentucky in	
Case No.	9178	Dated	May 8, 19	985		6,81
						C

Form for Filing Rate Schedules	For <u>ENTIRE TERRITORY SERV</u> Community, Town or City	
BLUE GRASS RURAL ELECTRIC <u>COOPERATIVE CORPORATION</u> Name of Issuing Corporation	P.S.C. NO. 20 14th Revised SHEET NO. CANCELLING P.S.C. NO. 13th Revised SHEET NO.	13 19 13
CLASSIFICATION OF	F SERVICE	
SECURITY LIGHTS	PER	RATE UNIT
Applicable:		
Entire territory served.		
<u>Availability:</u>		
Available to all consumers of the to its established rules and require	he Cooperative subject gulations.	
Rate Per Light Per Month:		
175 Watt Mercury Vapor Pe 400 Watt Mercury Vapor Pe 100 Watt High Pressure Sodium Pe (Ornamental) 100 Watt High Pressure Sodium Pe		R
Fuel Adjustment Clause:		
10% and is based on a twelve-mon	ed by an amount per KWH ount per KWH as billed by us an allowance for dine WIC losses will not exceed FKEN nth moving average of EFFEC is subject to all other	TIVE

C 6 81

807 KAR 5:011.

PURSUANT TO SECTIC

May 1, 1987

BY:

Date Effective

Date of Issue May 14 1987 Issued by

Issued by <u>Name of Officer</u> Title <u>General Manager</u> Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9738 Dated <u>April 28, 1987</u>

1

rm for filing Rate Schedules	For ENTIRE TERRITORY SE	RVED
	Community, Town or City	
	P.S.C. NO. 19	
	13th Revised SHEET NO.	13
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	18
ame of Issuing Corporation	12th Revised SHEET NO.	13
CLASSIFICAT	ION OF SERVICE	
		RATE
SECURITY LIGHTS		PER UN
Applicable:		
Entire Territory Served.		
Availability:		
Available to all consumers of the Cooperatives and regulations.	tive subject to its established	
Rate Per Light Per Month:		
175 Watt Mercury Vapor400 Watt Mercury Vapor100 Watt High Pressure Sodium100 Watt High Pressure Sodium (Ornamental)	Per Lamp Per Month\$5.17Per Lamp Per Month7.86Per Lamp Per Month5.17) Per Lamp Per Month6.78	
Fuel Adjustment Clause:		
All rates are applicable to the Fuel Adjus or decreased by an amount per KWH equal to as billed by the Wholesale Power Supplier The allowance for line losses will not ex month moving average of such losses. This other applicable provisions as set out in	o the fuel adjustment amount per KWH plus an allowance for line losses. ceed 10% and is based on a twelve- s Fuel Clause is subject to set Vice co	MMISSION KY E
	PURSUANT TO 807 SECTION 9 BY: 9	(1) ghegen
TE OF ISSUE May 16, 1985	DATE EFFECTIVE June 1, 1985	<u>1</u> 4
SIED BY	TITLE General Manager	
Name of Officer		
sued by authority of an Order of the Public		
se No Dated May	8, 1985	C

Form for filing Rate Schedules	For <u>ENTIRE TERRITORY SERVED</u> Community, Town or City
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION Name of Issuing Corporation	P.S.C. NO. 21 15th Revised SHEET NO. 14
	CANCELLING P.S.C. NO. 20 14th Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

STREET LIGHTING		RATE PER UNIT
Applicable:		
Entire territory served.		
Availability:		
State and local governments subjec rules and regulations.	t to established	
Rate Per Light Per Month:		
400 Watt Mercury Vapor Po	er Lamp Per Mo. \$5.03 er Lamp Per Mo. 7.59 er Lamp Per Mo. 5.21	R
	er Lamp Per Mo. 6.72	
· · · · · · · · · · · · · · · · · · ·	er Lamp Per Mo. 5.11	
	er Lamp Per Mo. 9.21	R

Fuel Adjustment Clause:

All rates are applicable to the Fuel Adjustment Clause SERVICE COMMISSION and may be increased or decreased by an amount per KWHOF KENTUCKY equal to the fuel adjustment amount per KWH as billed by EFFECTIVE the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed MAY () 1987 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other MANTIC 807 KAR5:011, applicable provisions as set out in 807 KAR 5:056. SECTION 9 (2)

198 Date of Issue Date Effective May 1, 1987 Issued by Title General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. / 9738 Dated ____ April 28, 1987

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Form for filing Rate Schedules	For ENTIRE TERRITORY SEI Community, Town or City	RVED			
	P.S.C. NO. 20				
	14th Revised SHEET NO.	14			
BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. NO.	19			
Name of Issuing Corporation	13th Revised SHEET NO.	14			
		1			
CLASSIFICAT	TON OF SERVICE				
STREET LIGHTING	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	RATE PER UNIT			
Applicable: JUN 1 9 1985					
Entire Territory Served. PURSUANT TO 807 KAR 5:011, SECTION 9 (A)					
Availability: BY: G. Lloghegan					
State and local governments subject to est	tablished rules and regulations.				
Rate Per Light Per Month:					
) Per Lamp Per Mo. 6.78 Per Lamp Per Mo. 5.17				
Fuel Adjustment Clause:					

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF I	SSUE May 16,	1985) I	ATE EFFECT	June 1, 1985	
SSUED BY	Xeili	Plaster	<u>_</u> 1		General Manager	
Issued by	Name of Official authority of an		Public	Service Co	mmission of Kentucky in	
Case No.	9178	DatedM	lay 8,	1985	•	0,5,8